

LOUISIANA PUBLIC SERVICE COMMISSION

May 2025

Residential Rate Comparison - Gas Distribution Systems

1 CF (Cubic Feet) = approx. 1,000 BTUs
 1 CCF = 100CF = 1 Therm = 100,000 BTUs
 1 MCF = 1,000 CF = 10 CCFs = 10 Therms

	Cost of Gas \$ / Mcf	0 MCF \$ / Mcf	1 MCF \$ / Mcf	2 MCF \$ / Mcf	3 MCF \$ / Mcf	4 MCF \$ / Mcf	5 MCF \$ / Mcf	8 MCF \$ / Mcf	10 MCF \$ / Mcf	15 MCF \$ / Mcf	20 MCF \$ / Mcf
COMPANY											
ATMOS ENERGY CORPORATION-LOUISIANA DIVISION	Customer Charge @ \$25.00	\$0.0000	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00
Residential Schedule RS Effective 03/01/2025 Docket U-36658	Commodity Charge (per MCF)	\$5.8383	\$0.00	\$5.84	\$11.68	\$17.51	\$23.35	\$29.19	\$46.71	\$58.38	\$87.57
Schedule EER Effective 02/01/2025 Order R-31106	Energy Efficiency Rider (per MCF)	\$0.0691	\$0.00	\$0.07	\$0.14	\$0.21	\$0.28	\$0.35	\$0.55	\$0.69	\$1.04
Schedule EER-PE Effective 02/01/2025 Order R-31106	Energy Efficiency Public Entity (per MCF)	\$0.0626	\$0.00	\$0.06	\$0.13	\$0.19	\$0.25	\$0.31	\$0.50	\$0.63	\$0.94
	Purchased Gas Adjustment (per MCF)	\$5.2231	\$0.00	\$5.22	\$10.45	\$15.67	\$20.89	\$26.12	\$41.78	\$52.23	\$78.35
	Total	\$11.1931	\$25.00	\$36.19	\$47.39	\$58.58	\$69.77	\$80.97	\$114.54	\$136.93	\$192.90
DELTA NORTH LOUISIANA GAS COMPANY, LLC	Customer Charge @ \$10.00	\$0.0000	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Residential Schedule RS Effective 04/01/2025	Commodity Charge (per MCF)	\$5.1940	\$0.00	\$5.19	\$10.39	\$15.58	\$20.78	\$25.97	\$41.55	\$51.94	\$77.91
Schedule EECR Effective 04/01/2025 Order R-31106	Energy Efficiency Rider (per MCF)	\$0.0426	\$0.00	\$0.04	\$0.09	\$0.13	\$0.17	\$0.21	\$0.34	\$0.43	\$0.64
Schedule EER-PE Effective 04/01/2025 Order R-31106	Energy Efficiency Public Entity (per MCF)	\$0.0222	\$0.00	\$0.02	\$0.04	\$0.07	\$0.09	\$0.11	\$0.18	\$0.22	\$0.33
	Purchased Gas Adjustment (per MCF)	\$8.9179	\$0.00	\$5.92	\$11.84	\$17.75	\$23.67	\$29.59	\$47.34	\$59.18	\$88.77
	Total	\$11.1767	\$10.00	\$21.18	\$32.35	\$43.53	\$54.71	\$65.88	\$99.41	\$121.77	\$177.65
DELTA SOUTH LOUISIANA GAS COMPANY, LLC	Customer Charge @ \$11.25	\$0.0000	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25	\$11.25
Residential Schedule R-53 Effective 04/01/2025	Commodity Charge (per MCF)	\$6.2302	\$0.00	\$6.23	\$12.46	\$18.69	\$24.92	\$31.15	\$49.84	\$62.30	\$93.45
Schedule EECR Effective 04/01/2025 Order R-31106	Energy Efficiency Rider (per MCF)	\$0.0676	\$0.00	\$0.07	\$0.14	\$0.20	\$0.27	\$0.34	\$0.54	\$0.68	\$1.01
Schedule EER-PE Effective 04/01/2025 Order R-31106	Energy Efficiency Public Entity (per MCF)	\$0.0222	\$0.00	\$0.02	\$0.04	\$0.07	\$0.09	\$0.11	\$0.18	\$0.22	\$0.33
	Purchased Gas Adjustment (per MCF)	\$5.5394	\$0.00	\$5.54	\$11.08	\$16.62	\$22.16	\$27.70	\$44.32	\$55.39	\$83.09
	Total	\$11.8594	\$11.25	\$23.11	\$34.97	\$46.83	\$58.69	\$70.55	\$106.13	\$129.84	\$189.14
ENERGY LOUISIANA, LLC	Customer Charge @ \$10.71	\$0.0000	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71	\$10.71
Small General Service Rate G-1 Effective 04/30/2025	Commodity Charge (per MCF)	\$5.1440	\$0.00	\$5.14	\$10.29	\$15.43	\$20.58	\$25.72	\$41.15	\$51.44	\$74.04
Schedule IIR-G Effective 04/01/2025 Order U-36338	Gas Infrastructure Investment Recovery Rate	9.3670%	\$1.04	\$1.53	\$2.01	\$2.49	\$2.97	\$3.45	\$4.90	\$5.86	\$7.98
Schedule AMS Effective 01/02/2019 Order U-34320	Advanced Metering System Surcharge	\$0.0000	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43	\$0.43
	Purchased Gas Adjustment (per MCF)	\$3.5441	\$0.00	\$3.54	\$7.09	\$10.63	\$14.18	\$17.72	\$28.35	\$35.44	\$53.16
	Total	\$8.7818	\$12.18	\$21.35	\$30.52	\$39.69	\$48.86	\$58.03	\$85.54	\$103.88	\$146.32
EVANGELINE GAS COMPANY, INC.	Customer Charge @ \$13.00	\$0.0000	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00
Residential Schedule Effective 01/10/2023 Order U-36312	Commodity Charge (per MCF)	\$3.1000	\$0.00	\$3.10	\$6.20	\$9.30	\$12.40	\$15.50	\$24.80	\$31.00	\$46.50
	Purchased Gas Adjustment (per MCF)	\$5.5392	\$0.00	\$5.54	\$11.08	\$16.62	\$22.16	\$27.70	\$44.31	\$55.39	\$83.09
	Total	\$8.6392	\$13.00	\$21.64	\$30.28	\$38.92	\$47.56	\$56.20	\$82.11	\$99.39	\$142.59
LIVINGSTON GAS AND UTILITY CO.	Customer Charge @ \$15.00	\$0.0000	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00	\$15.00
General Service Schedule Effective 01/11/2019 Order U-34863	Commodity Charge (per MCF >1)	\$5.3000	\$0.00	\$5.30	\$10.60	\$15.90	\$21.20	\$26.50	\$42.40	\$53.00	\$79.50
	Capital Surcharge	\$0.0000	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49	\$5.49
	Purchased Gas Adjustment (per MCF)	\$7.0681	\$0.00	\$7.07	\$14.14	\$21.20	\$28.27	\$35.34	\$56.54	\$70.68	\$106.02
	Total	\$12.3681	\$20.49	\$32.86	\$45.23	\$57.59	\$69.96	\$82.33	\$119.43	\$144.17	\$206.01
PIERRE PART NATURAL GAS CO., INC.	Customer Charge @ \$12.84	\$0.0000	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84	\$12.84
General Service Schedule Effective 03/01/2025 Order U-37424	Commodity Charge (per MCF)	\$8.2929	\$0.00	\$8.29	\$16.59	\$24.88	\$33.17	\$41.46	\$66.34	\$82.93	\$124.39
	Purchased Gas Adjustment (per MCF)	\$9.9818	\$0.00	\$9.98	\$19.96	\$29.95	\$39.93	\$49.91	\$79.85	\$99.82	\$149.73
	Total	\$18.2747	\$12.84	\$31.11	\$49.39	\$67.66	\$85.94	\$104.21	\$159.04	\$195.59	\$286.96
SOUTH COAST GAS COMPANY	Customer Charge @ \$11.48	\$0.0000	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48	\$11.48
Residential Schedule RS Effective 03/01/2025 Order U-37423	Commodity Charge (per MCF)	\$6.1138	\$0.00	\$6.11	\$12.23	\$18.34	\$24.46	\$30.57	\$48.91	\$61.14	\$91.71
Schedule ORR-1 Effective 12/01/2024 Order U-37209	Operating Revenue Rider @ \$2.55	\$2.5500	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55	\$2.55
	Purchased Gas Adjustment (per MCF)	\$10.9616	\$0.00	\$10.96	\$21.92	\$32.88	\$43.85	\$54.81	\$87.69	\$109.62	\$164.42
	Total	\$19.6254	\$14.03	\$31.11	\$48.18	\$65.26	\$82.33	\$99.41	\$150.63	\$184.78	\$270.16
ST. AMANT GAS COMPANY	Customer Charge @ \$6.50	\$0.0000	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50	\$6.50
Residential Schedule Effective 05/01/2017 Order U-34098	Commodity Charge (per MCF)	\$4.6500	\$0.00	\$4.65	\$9.30	\$13.95	\$18.60	\$23.25	\$37.20	\$46.50	\$69.75
	Purchased Gas Adjustment (per MCF)	\$6.4830	\$0.00	\$6.48	\$12.97	\$19.45	\$25.93	\$32.42	\$51.86	\$64.83	\$97.25
	Total	\$11.1330	\$6.50	\$17.63	\$28.77	\$39.90	\$51.03	\$62.17	\$95.56	\$117.83	\$173.50

NOTE: Louisiana Sales tax changed to 0% in July 2003

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May 2025

Residential Rate Comparison - Gas Distribution Systems

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 1 MCF = 1,000 CF = 10 CCFs = 10 Therms

	0 MCF	1 MCF	2 MCF	3 MCF	4 MCF	5 MCF	8 MCF	10 MCF	15 MCF	20 MCF
	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf	\$ / Mcf
COMPANY										
ATMOS ENERGY CORPORATION-LOUISIANA DIVISION	\$25.00	\$36.19	\$47.39	\$58.58	\$69.77	\$80.97	\$114.54	\$136.93	\$192.90	\$248.86
DELTA NORTH LOUISIANA GAS COMPANY, LLC	\$10.00	\$21.18	\$32.35	\$43.53	\$54.71	\$65.88	\$99.41	\$121.77	\$177.65	\$233.53
DELTA SOUTH LOUISIANA GAS COMPANY, LLC	\$11.25	\$23.11	\$34.97	\$46.83	\$58.69	\$70.55	\$106.13	\$129.84	\$189.14	\$248.44
ENERGY LOUISIANA, LLC	\$12.18	\$21.35	\$30.52	\$39.69	\$48.86	\$58.03	\$85.54	\$103.88	\$146.32	\$191.03
EVANGELINE GAS COMPANY, INC.	\$13.00	\$21.64	\$30.28	\$38.92	\$47.56	\$56.20	\$82.11	\$99.39	\$142.59	\$185.78
LIVINGSTON GAS AND UTILITY CO.	\$20.49	\$32.86	\$45.23	\$57.59	\$69.96	\$82.33	\$119.43	\$144.17	\$206.01	\$267.85
PIERRE PART NATURAL GAS CO., INC.	\$12.84	\$31.11	\$49.39	\$67.66	\$85.94	#####	\$159.04	\$195.59	\$286.96	\$378.33
SOUTH COAST GAS COMPANY	\$14.03	\$31.11	\$48.18	\$65.26	\$82.33	\$99.41	\$150.63	\$184.78	\$270.16	\$355.54
ST. AMANT GAS COMPANY	\$6.50	\$17.63	\$28.77	\$39.90	\$51.03	\$62.17	\$95.56	\$117.83	\$173.50	\$229.16

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

May 2025

